



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
 Del Rosario, Naga City

Generation Charge Computation
October 2021

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/Adjustments (Php)	E (E= C + D) Total Generation Cost for the month (Php)	F (F=E/A) Generation Rate (Php/kWh)
Power Suppliers /IPPs						
MPPCL-AES	19,819,794	59%	142,496,090.9	701,591.12	143,197,682.00	7.2250
SAN MIGUEL ENERGY CORPORATION	6,426,192	19%	42,973,173.68		42,973,173.68	6.6872
Net Metering	2,231	0.01%	12,462.06		12,462.06	5.5859
Wholesale Electricity Spot Market (WESM)	7,271,720	22%	30,936,184		30,936,184.18	4.2543
Sub-Total	33,519,937	100%	216,417,910.8	701,591.1	217,119,501.92	
Billing Determinant Energy (Metered Quantity)	34,914,590.00					6.5497
Net Metering	2,231					
Contestable Consumers	1,767,304					
less Other Cost Adjustments:						
Suppliers PPD						0.1019
PSALM PPD						0.0014
Consumers PPD						-0.0200
GENERATION RATE						6.4663
<i>Other Generation Adjustment (OGA)</i>						
TOTAL GENERATION COST						6.4663

Note:

- 1 Generation rate computation is based on ERC Resolution No. 16 series of 2009 & ERC Resolution No 10 series of 2018.
- 2 Power Suppliers data is based on the previous month (September 2021 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$

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