




CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
Del Rosario, Naga City


Generation Charge Computation
SEPTEMBER 2023


Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/Adjustments (Php)	E (E= C + D) Total Generation Cost for the month (Php)	F (F=E/A) Generation Rate (Php/kWh)
Power Suppliers /IPPs						
MPPCL-AES	10,488,000	25%	44,144,569.2	256,956.00	44,401,525.23	4.2336
PSALM	2,300,000	5%	13,724,823.00		13,724,823.00	5.9673
Net Metering	5,272	0.01%	29,507.92		29,507.92	5.5971
Wholesale Electricity Spot Market (WESM)	29,340,600	70%	157,625,392	1,291,577	158,916,969.11	5.4163
Sub-Total	42,133,872	100%	215,524,292.60	1,548,532.66	217,072,825.26	
Billing Determinant Energy (Metered Quantity)	44,195,721.00					5.2931
Contestable Consumers	3,190,411					
less Other Cost Adjustments:						
GENERATION RATE						5.2931
Generation Charge Adjustment (Adj)						(1.5992)
TOTAL GENERATION COST						3.6939

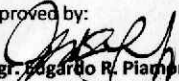
Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (August 2023 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 MPPCL Bill was pegged to NPC-TOU pending the ERC decision on filed Manifestation for the CSEE

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