



**CAMARINES SUR II ELECTRIC COOPERATIVE, INC.**  
**CASURECO II**  
Del Rosario, Naga City

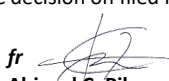
**Generation Charge Computation**  
**NOVEMBER 2023**

| Source   | (A)<br>kWh Purchased | (B)<br>Energy Share (%) | (C)<br>Basic Generation Cost (Php) | (D)<br>Other Charges/Adjustments (Php) | E (E= C + D)<br>Total Generation Cost for the month (Php) | F (F=E/A)<br>Generation Rate (Php/kWh) |
|--|----------------------|-------------------------|------------------------------------|--|---|--|
| <b>Power Suppliers /IPPs</b>                         |                      |                         |                                    |  |   |  |
| MPPCL-AES  | 12,100,400           | 30%                     | 51,373,344.7                       | 296,459.80                             | 51,669,804.50   | 4.2701                                 |
| SAN MIGUEL ENERGY CORPORATION                        |                      | 0%                      |                                    |  | 0.00  |  |
| PSALM  | 4,360,539            | 11%                     | 26,642,860.02                      |  | 26,642,860.02   | 6.1100                                 |
| Net Metering   | 3,003                | 0.01%                   | 14,548.03                          |  | 14,548.03   | 4.8445                                 |
| Wholesale Electricity Spot Market (WESM)             | 23,517,820           | 59%                     | 155,522,806                        | 1,056,097                              | 156,578,903.19  | 6.6579                                 |
| <b>Sub-Total</b>                                     | <b>39,981,762</b>    | <b>100%</b>             | <b>233,553,558.68</b>              | <b>1,352,557.06</b>                    | <b>234,906,115.74</b>                                     |  |
| <b>Billing Determinant Energy (Metered Quantity)</b> | <b>41,879,302.00</b> |                         |                                    |  |   | <b>6.0334</b>                          |
| <b>Contestable Consumers</b>                         | <b>2,947,774</b>     |                         |                                    |  |   |  |
| <b>less Other Cost Adjustments:</b>                  |                      |                         |                                    |  |   |  |
| PSALM PPD  |                      |                         |                                    |  |   | 0.0047                                 |
| <b>GENERATION RATE</b>                               |                      |                         |                                    |  |   | <b>6.0286</b>                          |
| Generation Charge Adjustment (Adj)                   |                      |                         |                                    |  |   |  |
| <b>TOTAL GENERATION COST</b>                         |                      |                         |                                    |  |   | <b>6.0286</b>                          |

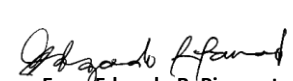
Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (October 2023 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.  
 $TPG_{GR} = (NGCP \text{ BDE} + \text{Net Metering}) - RES$
- 4 MPPCL Bill was pegged to NPC-TOU pending the ERC decision on filed Manifestation for the CSEE

  
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